

TABLE 6A. **Primary Products of the Industry, by Geographic Areas: 1963 and 1958-continued**

Product and geographic area	Unit of measure	1 63		19 58	
		Quantity	Value (\$1,000)	Quantity	Value (\$1,000)
PACIFIC					
Crude petroleum, including field condensate and drips	1,000 barrels	320,014	(X) 795,87	1,810,767	(X) 396,77
Cracked	do	319,628	4	1,810,430	(X) 396,77
Unrefined	do	386	(X)	337	(X)
Natural gas, gross	Million cu. ft.	880,204	(X)	761,833	(X)
Gas from oil wells	do	554,313	(X)	610,055	(X)
Disposition:	do	325,891	(X)	151,778	(X)
Delivered:					
To distributors and transmission companies and net deliveries to natural	do				
	do	507,830	165,65	783,265	107,30
To consumers (domestic, commercial, and industrial, including deliveries to	do	71,638	23,68	42,324	10,97
	do	75,003	(X)	109,078	(X)
Returned to underground formations for repressuring, pressure maintenance	do	202,199	(X)	208,710	(X)
Net change in underground storage and vented to air, burned in flares and	do	23,534	(X)	HS, 456	(X)

Standard Notes: - Represents aero. (D) Withheld to avoid disclosing figures for individual companies. (NA) Not available. (X) Not applicable.

¹Excludes data for Alaska.

Represents volumes adjusted to a pressure base of 14.65 pounds absolute at 60°F for 1963, and to 14.73 pounds absolute at 60°F for 1958.

Respondents were requested to include, besides the value of residue gas, the producers' realization from all products contained in the gas delivered to natural gas liquids plants,

Excludes the value of the small quantity of crude petroleum produced and used in lease operations at the same establishment, amounting to less than 0.1 percent of the total quantity shown.

Excludes the value of the small quantity of crude petroleum produced and used in lease operations at the same establishment, amounting to less than 0.6 percent of the total quantity shown.

Excludes data for field condensate and drips shipped, amounting for Missouri, North Dakota, South Dakota, and Nebraska combined to 26 thousand barrels valued at \$65 thousand dollars; for Kentucky, Tennessee, and Alabama combined to 8 thousand barrels valued at \$25 thousand; and for Montana, Utah, Arizona, and Nevada combined to 9 thousand barrels valued at \$33 thousand.

Includes data for South Dakota, amounting to less than 0.2 percent of the total shown.

⁸Includes data for Alabama, amounting to less than one-third of the total shown.

Data for Arizona and Nevada are included with those for Utah.

TABLE 6B. Product Classes—Indexes of Production and Unit Value for Primary Products Shipped by All Producers: 1963 and 1958

Product code	Product and year	Indexes (1954 = 100)	
		Production	Unit value
-r-	Crude petroleum and Natural Gas Industry	119	107
		105	109
		122	103
		107	108
		173	133
		127	108
		91	100
		94	112
		72	100
		80	113
		140	113
		136	123
		115	92
		111	103
-r-	Wells drilled	114	108
		85	102
	Oil wells		
	Gas wells	1958	
	Dry holes	1958	
-r-	Service wells	1958	
		1958	